First step Get access



Configure and Get access from the labtop







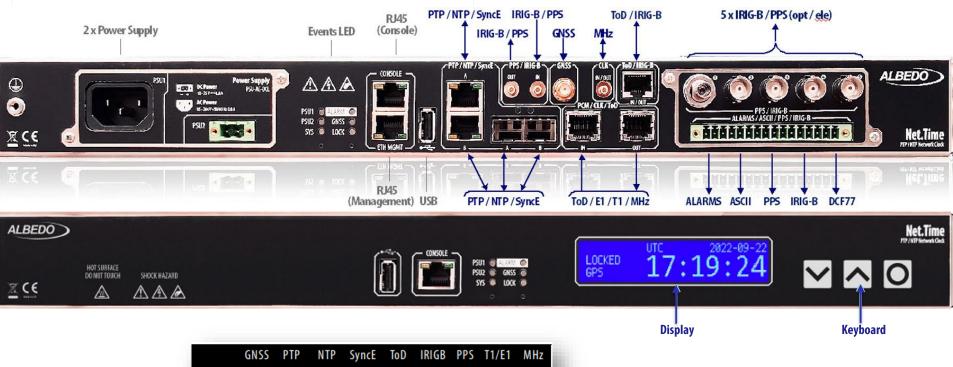
Net.Time



Net.Time is a PTP/NTP/PRP network clock that allows for multiple configurations to meet the timing demands of any industry, including data centres, stock exchange, broadcast, IoT, power utilities, or air traffic control.

Net.Time is reliable and fault-tolerant solution to loss of reference, network outages and power failures. Simultaneously Net.Time Ω simplifies the migration to PTP without abandoning investments in NTP, IRIG-B or BITS, facilitating on this way the integration, interaction and translation of all types of signals, profiles and protocols

Interfaces & time References

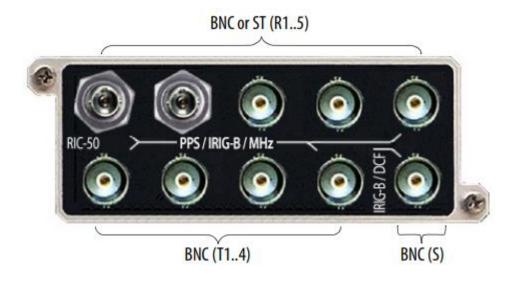


	GNSS	PTP	NTP	SyncE	ToD	IRIGB	PPS	T1/E1	MHz
RJ45 (A)		out	out	out					
SPF (A)		out	out	out					
RJ45 (B)		in/out	out	in/out					
SPF (B)		in/out	out	in/out					
RJ48 (C)					in			in	in
RJ48 (D)					out			out	out
SMB (E)						out	out		
SMB (F)						in	in		
SMA (G)	in								
SMB (H)									in/out
RJ48 (I)					in/out	in/out		out	out

Modules

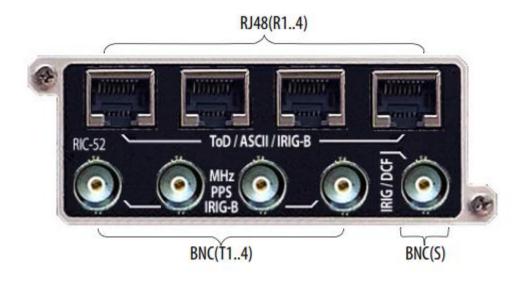


RIC-50 module



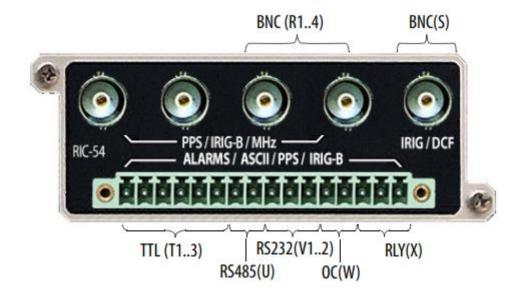
	IRIG-B	PPS	DCF77	MHz
ST (R15)	out	out		out
BNC (R15)	out	out		out
BNC (S)	out		out	
BNC (T14)	out	out		out

RIC-52 module



	ToD	IRIG-B	PPS	ASCII	DCF77	MHz
RJ48 (R14)	out	out		out		
BNC (S)		out			out	
BNC (T15)		out	out			out

RIC54- module



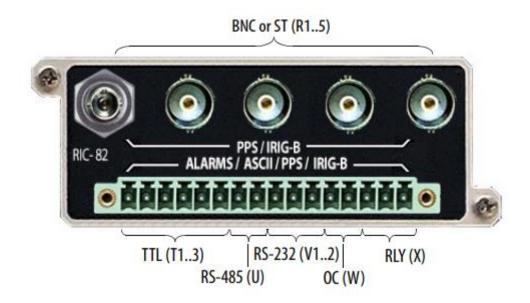
	IRIG-B	PPS	ASCII	DCF77	Alarm	MHz
BNC (R14)	out	out				out
BNC (S)	out			out		
TTL (T13)	out	out				
RS485 (U)	out	out	out			
RS232 (V12)			out			
0C (W)		out			out	
RLY (X)					out	

RIC-56 module



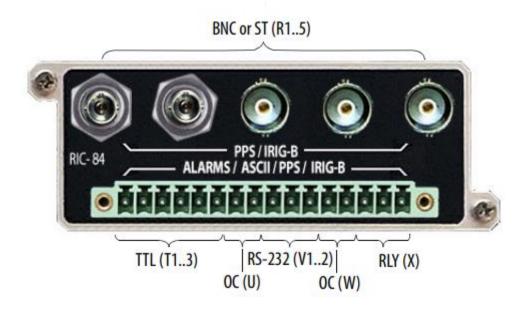
	IRIG-B	PPS	DCF77	MHz
BNC / SMA (R15)				out
BNC / SMA (S)	out		out	
BNC / SMA (T14)	out	out		out

RIC-82 module



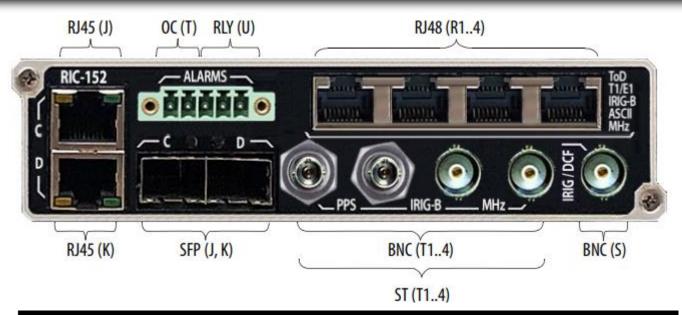
	IRIG-B	PPS	ASCII	Alarm
ST (R15)	out	out		
BNC (R15)	out	out		
TTL (T13)	out	out		
RS485 (U)	out	out	out	
RS232 (V12)			out	
0C (W)		out		out
RLY (X)				out

RIC-84 module



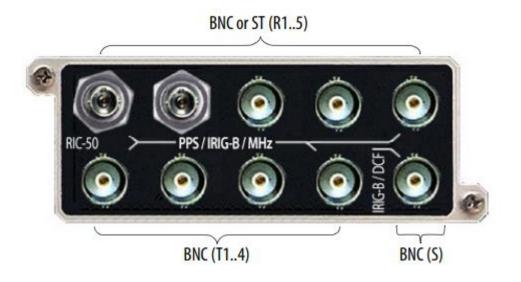
	IRIG-B	PPS	ASCII	Alarm
ST (R15)	out	out		
BNC (R15)	out	out		
TTL (T13)	out	out		
0C (U)		out		out
RS232 (V12)			out	
0C (W)		out		out
RLY (X)				out

RIC-152 module

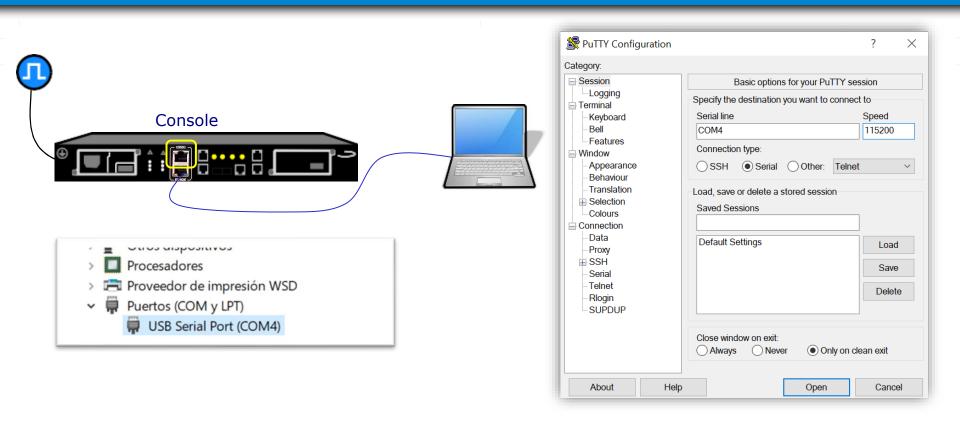


	PTP	NTP	SyncE	ToD	IRIG-B	PPS	T1/E1	MHz	ASCII	DCF77	Alarm
RJ45 (J, K)	in/out	in/out	in/out								
SFP (J, K)	in/out	in/out	in/out								
RJ48 (R14)				out	out		out	out	out		
BNC (T14)					out	out		out			
ST (R14)					out	out		out			
BNC (S)					out					out	
0C (T)											out
RLY (U)											out

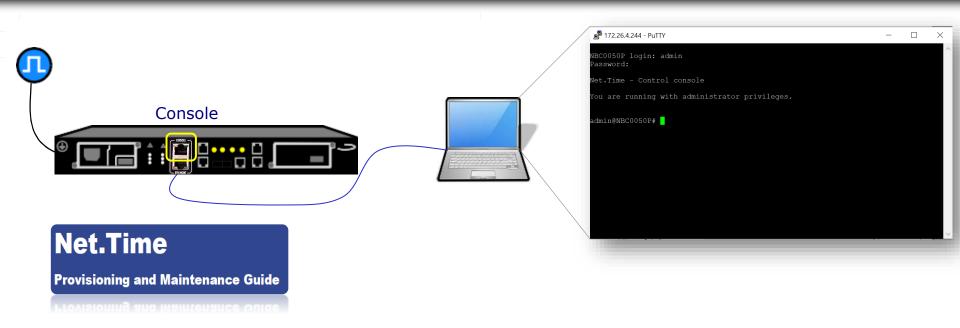
RIC-50 Module



	IRIG-B	PPS	DCF77	MHz
ST (R15)	out	out		out
BNC (R15)	out	out		out
BNC (S)	out		out	
BNC (T14)	out	out		out



- 1. Connect the labtop to Net.Time console using a cable USB > RJ45
- 2. A communications soft such as PUTTY is required
- 3. Identify the USB Port in our case COM4
- 4. Speed := 115,200 bps
- 5. Connection := serial



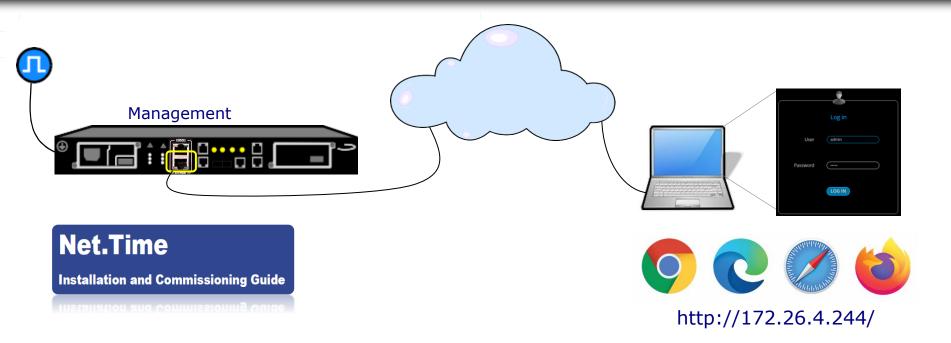
Once the communication is established will appear the Console black window

- 1. Press intro
- 2. Login: admin
- 3. Pass: admin

Now you can use the set of CLI commands listed in the Provisioning Guide.

You can manage Net.Time with CLI but it is easier a browser and the web server. The Web GUI is available through the management port that must be connected to a network and configured before (See sections 3.2, 3.4.2 of the Manual)

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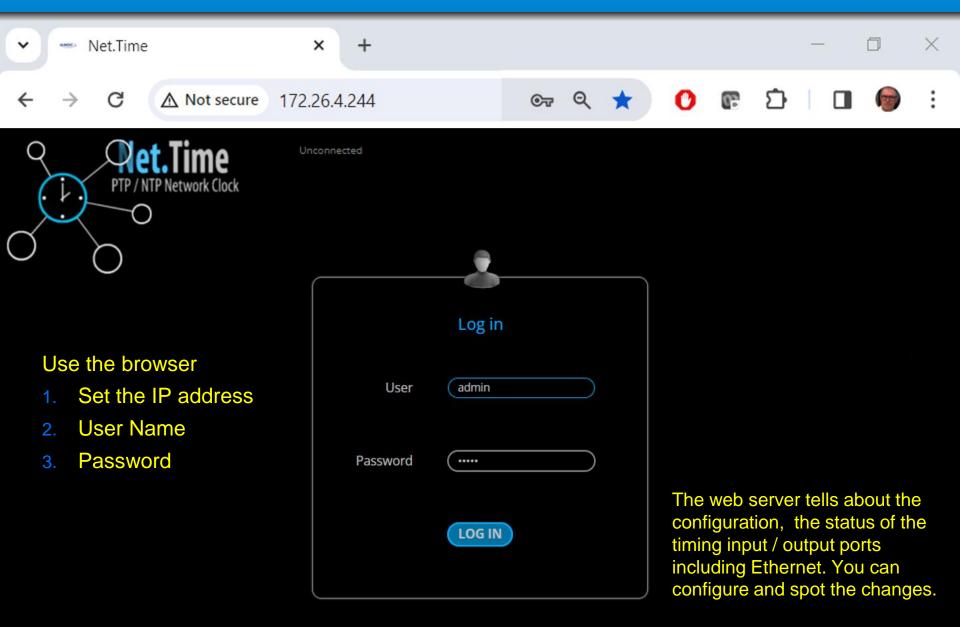


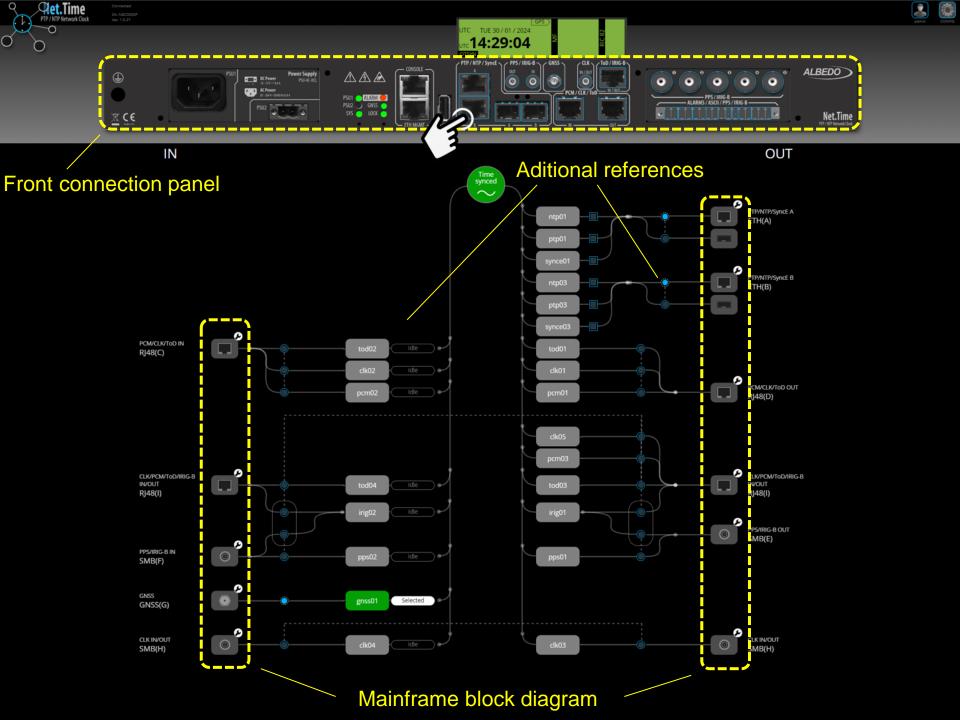
To run the application from a Labtop type the IP address in the browser. The protocol is HTTP or HTTPS, depending on the configuration.

The application requires credentials (user name + password) then same as CLI and there are three kinds of users:

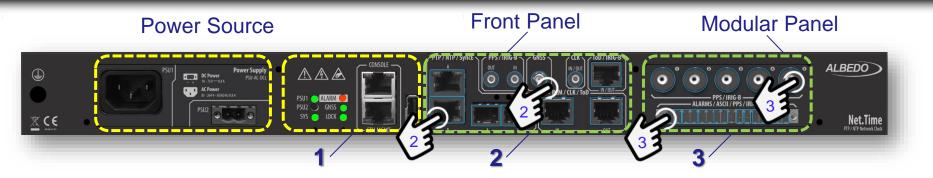
- 1. Administrators
- 2. Controllers
- 3. Viewers

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Mainframe Block Diagram



This is a replica of the Net.Time that reproduces connectors, LEDs and other elements. Sub-panels depend on the hardware:

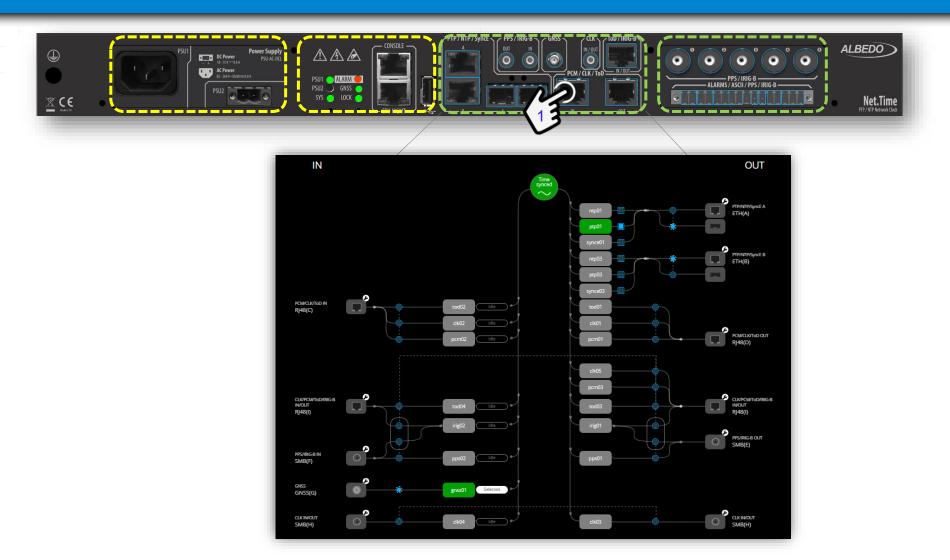
- Power sources
- Time references

There are 3 sub-panels

- 1. Management connectors and LEDs
- 2. Front Panel with the Mainframe clock references
- 3. Modular Panel with the Complementary clock references

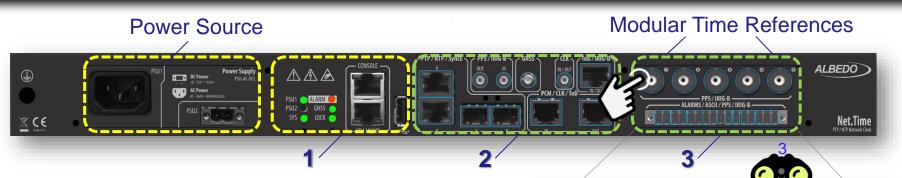
You can Click any port of sub-panel 2 or 3 then it will be displayed a diagram that will permit you to know the configuration and change it.

Front Connection Panel



Some blocks can be inputs or outputs clock references (transmitted or received) other blocks are interfaces which are the clock references themselves.

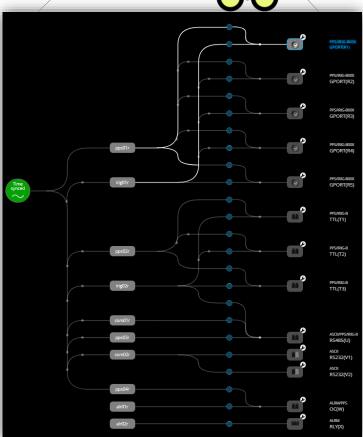
Modular Time References



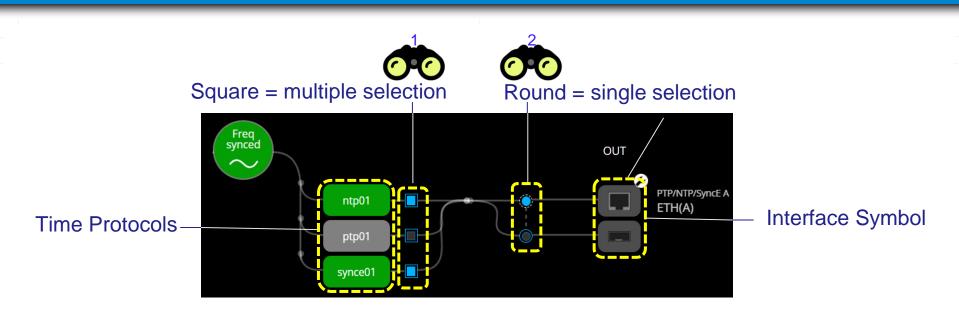
The complementary references represents the port interfaces of the installed module. All are outputs to provide specific timing signals.

The diagram is a tree which root tree is the Net. Time oscillator that provides time to the ports that are the leaves of this tree.

Mind that enabled interfaces are displayed in green color.



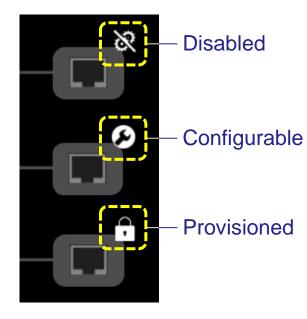
Mapping Interfaces to Ports



Mapping is the process to decide:

- Which signal is presented in each output port
- Which reference is accepted in an input port
 - Square check-boxes: multiple protocols can be configured i.e permits the selection of NTP and SYNCE protocols (see 1)
 - Round radio-buttons: indicate that the path or the protocol is exclusive i.e. permits the selection of electrical interface (see 2)

Service Provisioning



Port status depends on the configuration:

- Disabled: do not generate any output
- Configurable: open to be defined/modified
- Provisioned: protocols are and is locked

Packet Services (PS) definition



The packet service (PS) is a configuration facility that determines the roles of the Ethernet ports at the PHY layer. Are currently supported the following PS:

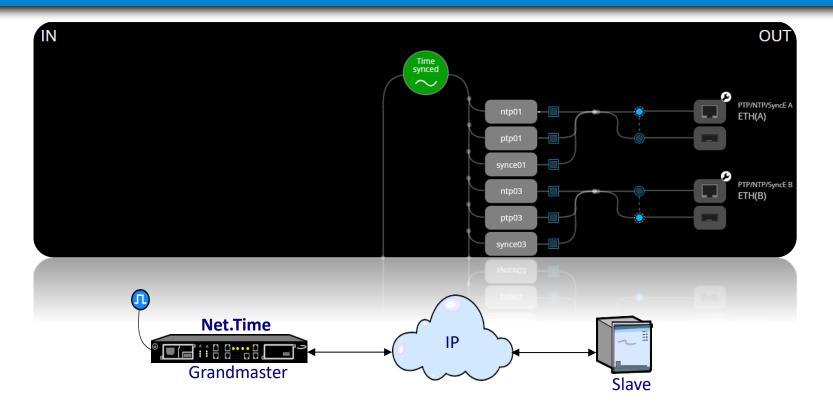
- 1. **Grandmaster**: to operate as a PTP server / NTP master
- 2. **PRP Grandmaster**: PTP / NTP service providing path redundancy by PRP protocol
- 3. **Protocol Translator**: permits the NTP and PTP protocols and profiles cross translation

Packet Services (PS) configuration



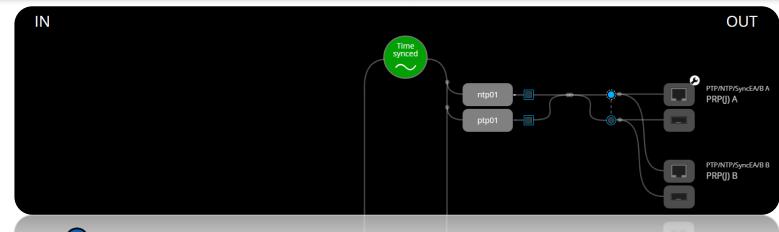
- 1. To define the packet service (PS) click on the Oscillator symbol
- 2. Select the desired Packet Service
- 3. Observe how the diagram changes and the Net.Time Ethernet interfaces becomes configured at the PHY layer with the selected role.

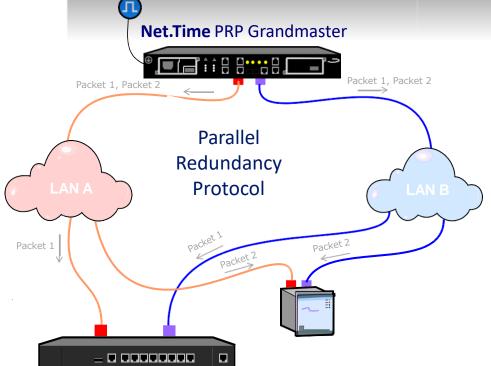
Grandmaster Packet Service



Grandmaster PS: Net.Time becomes multi-port PTP grandmaster / NTP server. The implementation follows the block diagram of a IEEE 1588 ordinary clock (PTP) or the definitions from RFC 1305 (NTPv3) or RFC 5905 (NTPv4). For PTP, it is ensured that the engine running in the clock never achieves the slave role by means a profile dependent procedure.

PRP grandmaster Packet Services



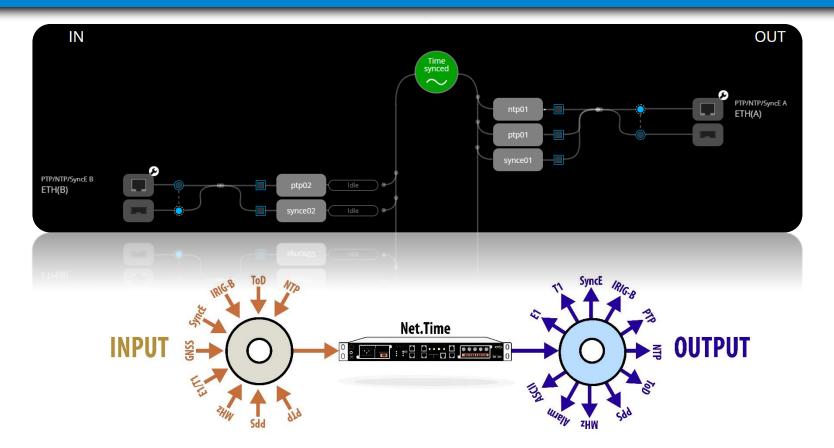


PRP Grandmaster: Assigns the Ethernet ports to PRP ports and maps the PTP / NTP packet services (PTP ISO/IEC 61850-9-3 grandmaster and NTP server).

Configuring the packet service to anything different to frees the ports assigned to PRP.

Consequently PTP grandmasters mapped over PRP will be reassigned to ETH ports and PRP virtual ports will be deleted from the port list.

Protocol translator Packet Service

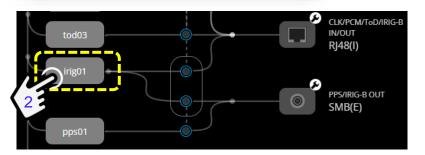


Protocol-translator: Ethernet ports are configured with different Protocols at inputs and outputs. For example the Ethernet port A is assigned to PTP while the Ethernet port B is assigned to NTP protocol. This mode enables the transference of different timing protocols from input to output, and a potential profile / protocol can be translated and used as backup in case of failure of the primary reference.

Configuration of an IRIG-B output

Front Panel

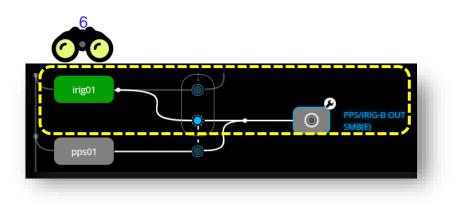




We have several alternatives: front panel, modules

- 1. Lets select the front panel with SMB interface
- 2. Select the IRIG-B output
- 3. A Window Pop-up will appear
- 4. Select the SMB interface
- 5. Configure the signal with the parameters
- 6. Observe how one provisioned changes to green color





Glossary

AAA: Authentication, Authorization, and Accounting ACL: Access Control List ACT: Activity alarm when no data is detected in transmission AP: Access Point Busbar: Metallic strip or bar, typically housed inside switchgear, panel boards, and busway enclosures for local high current power distribution C37.94: TDM interface devoted for teleprotection CB: Circuit Breaker designed to close or open electrical circuit SA: Substation Automation under normal or abnormal conditions. It operates on relays command. **CBWFQ**: Class-Based Weighted Fair Queuing CG: Connected Grid CID: Individual configuration of each IED CIP: Critical Infrastructure Protection CLI: Command-Line Interface **CorpSS**: Corporate Substation CT: Current Transformer, used for measurement of current, if too high to apply directly to measuring instruments, a CT produces a proportional current which can be measured and recorded, CT are used in metering and protective relays DAN: Doubly Attached Nodes implementing HSR or PRP DAU: Data Acquisition Unit Disconnector: isolates physically and visually the lines DMZ: Demilitarized Zone **DCB**: Directional Comparison Blocking DCS: distributed control systems DSC: Differentiated Services Code Point **ESP:** Electronic Security Perimeter Feeder: Transmits power to the distribution points **GM**: Grandmaster **GNSS:** Global Navigation Satellite System Users Group **GOOSE:** Generic Object-Oriented Substation Events is a control model defined as per IEC 61850 which provides a fast and reliable mechanism of transferring event data over entire electrical substation networks. When implemented. this model ensures the same event message is received by multiple physical devices using multicast or broadcast

services

HMI: Human Machine Interface PTP: Precision Time Protocol RedBox: Redundancy Box **Relay:** is automatic device which senses an abnormal condition of power system equipment, such as circuit breakers, of electrical circuit and closes its contacts and complete the circuit breaker trip. **REP:** Resilient Ethernet Protocol RCT: Redundancy Control Trailer RTU: Remote Terminal Unit SAN: Singly-Attached Node Secondary Lines: lower voltage side at the substation SCADA: Supervisory Control And Data Acquisition, transmits and receives data from events of controls, measuring, safety and monitoring. Power system elements can be controlled remotely over. Remote switching, telemetering of grids showing voltage, current, power, direction, consumption in kWh. synchronization. SCD: Substation Configuration Description SCL: Substation Configuration Language **SNTP:** Simple Network Time Protocol Station Bus: Connects the entire substation and helps provide connectivity between central management and individual bays **NMS**: Network Management System STP: Spanning Tree Protocol SW: Sampled Values, is a method to read instantaneous values PCP: Priority Code Point such as currents, voltages, impedances, etc. from CTs, VTs or digital I/O and then transmitted to make them are available for PLC: Programmable Logic Controller those IED subscribed. Switchgear: combination of switches, fuses or CB to control, protect and isolate electrical equipment SyncE: Synchronous Ethernet TLV: Type, Length, Value **VT:** Voltage Transformer (see CT)Potential Transformer, gives the reference voltage to the Relay for Over-voltage or Under- PRTC: Primary Reference Clock voltage Protection UCA luG: Utility Communications Architecture International **VDAN**: Virtual D HQoS: Hierarchical Quality of Service HSR: High-Availability Seamless Redundancy **IA**: Industrial Automation ICS: Industrial control systems ICU: Intelligent Control Unit

IEC 61850: Standard defining communication protocols for intelligent electronic devices at electrical substations

IED: Intelligent End Device, microprocessor-based controllers

transformers and capacitor banks to enable advanced power automation.

IRIG: Inter-Range Instrumentation Group

ISE: Identity Services Engine

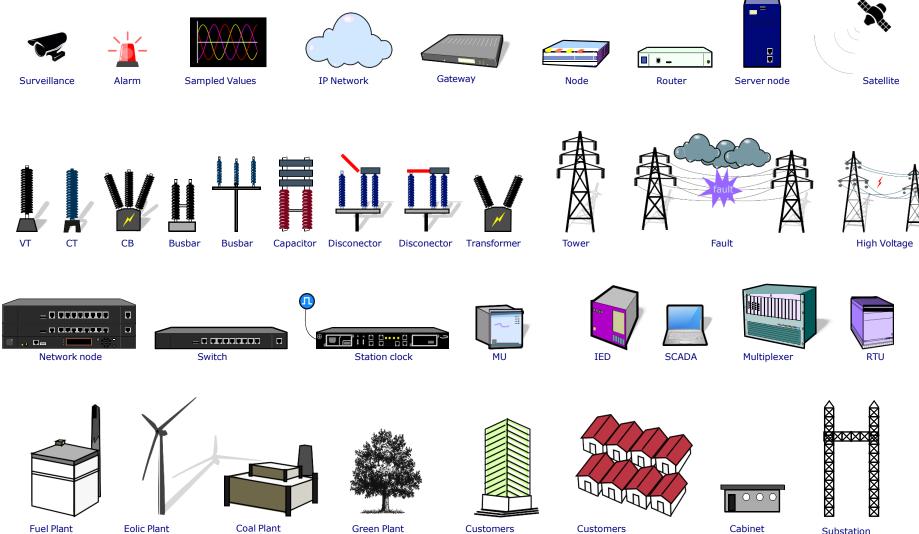
L3VPN: Layer 3 Virtual Private Network

LA: Lightning Arrester protects the power grid from electric storms

MOC: Modular OoS Command-Line Interface

MMS: Manufacturing Message Specification, messaging system for exchanging real-time data and supervisory control information. Allows client such as SCADA, an OPC server or a gateway to access all IED objects MPLS: Multi-protocol Label Switching

MU: Merging Unit connected to the process bus converts analog data(ie. volts, currect...) into digital information NERC: North American Electric Reliability Corporation **NIST:** National Institute of Standards and Technology **OAM**: Operations and Maintenance PIOC: Instantaneous overcorrent Protection PMU: Phasor Measurement Unit **POTT:** Permissive Overreaching Transfer Trip **PP**: Primary Power Process Bus: Connects primary units and control equipment to the IEDs **PRP**: Parallel Redundancy Protocol PT: see VT T-GM: Grand Master PTP T-BC: Boundary Clock T-TSC: Slave Clock





Substation



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